

Company no: 1034400-D (Incorporated in Malaysia)

Report
on
Unaudited
Quarterly Financial Results
for the Period
1 January 2019
to
31 March 2019

(The figures have not been audited)

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	Note	INDIVIDUAL QUARTER Unaudited for the quarter ended 31 Mar 19 RM'000	Unaudited for the quarter ended 31 Mar 18 RM'000	CUMULATIVE QUARTER Unaudited for the year ended 31 Mar 19 RM'000	QUARTER QUARTER Unaudited for the year ended 31 Mar 18 RM'000
Revenue		50,774	42,481	50,774	42,481
Operating expense Depreciation, depletion and amortisation Distribution expenses Employee compensation costs General and administration expenses Other operating (expenses)/income – net Purchase, services and other direct costs Taxes other than income taxes Total operating expenses	- -	(15,044) (5,330) (3,470) (1,543) (738) (8,607) (15,487) (50,219)	(19,612) (5,918) (3,595) (2,710) (1,755) (4,317) (16,464) (54,371)	(15,044) (5,330) (3,470) (1,543) (738) (8,607) (15,487) (50,219)	(19,612) (5,918) (3,595) (2,710) (1,755) (4,317) (16,464) (54,371)
Profit/(Loss) from operations		555	(11,890)	555	(11,890)
Finance income Finance cost Finance income/(cost) – net	-	410 (21,081) (20,671)	412 (29,395) (28,983)	410 (21,081) (20,671)	412 (29,395) (28,983)
Loss before taxation Income tax benefit Loss for the financial period	B13 B14	(20,116) 7,361 (12,755)	(40,873) 13,592 (27,281)	(20,116) 7,361 (12,755)	(40,873) 13,592 (27,281)
Loss attributable to: Owners of the Company Non-controlling interests Loss for the financial period	-	(12,881) 126 (12,755)	(21,029) (6,252) (27,281)	(12,881) 126 (12,755)	(21,029) (6,252) (27,281)
Earnings per share attributable to owners of the Company Basic loss per ordinary share (RM): Diluted loss per ordinary share (RM):	B12	(0.01) (0.01)	(0.02) (0.02)	(0.01) (0.01)	(0.02) (0.02)
Loss for the financial period		(12,755)	(27,281)	(12,755)	(27,281)
Other comprehensive income/(expense), net of tax Items that will be reclassified subsequently to profit or loss:					
 Foreign currency translation differences 	=	5,000	(16,662)	5,000	(16,662)
Total comprehensive expense for the financial period	=	(7,755)	(43,943)	(7,755)	(43,943)

The unaudited condensed consolidated statement of comprehensive income should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2018 and the accompanying explanatory notes.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (CONT'D)

	Note	INDIVIDUAL QUARTER Unaudited for the quarter ended 31 Mar 19 RM'000	INDIVIDUAL QUARTER Unaudited for the quarter ended 31 Mar 18 RM'000	CUMULATIVE QUARTER Unaudited for the year ended 31 Mar 19 RM'000	CUMULATIVE QUARTER Unaudited for the year ended 31 Mar 18 RM'000
Total comprehensive expense					
for the period attributable to:		0.470	(14 207)	0.470	(14.207)
Owners of the Company		9,479	(14,307)	9,479	(14,307)
Non-controlling interests	_	(17,234)	(29,636)	(17,234)	(29,636)
Total comprehensive expense					
for the financial period		(7,755)	(43,943)	(7,755)	(43,943)

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UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	Note	Unaudited As at 31 Mar 19 RM'000	Audited As at 31 Dec 18 RM'000
Assets			
Non-current assets			
Property, plant and equipment		1,562,303	1,577,947
Intangible assets		1,440	2,067
Prepayment and other receivables		3,356	2,357
Restricted cash		6,915	6,936
Total non-current assets		1,574,014	1,589,307
Current assets			
Inventories		2,343	3,073
Trade receivables		28,180	14,241
Prepayment and other receivables		13,859	13,233
Amount due from corporate shareholder in a subsidiary		2,280	2,080
Amount due from corporate shareholder		209	209
Deposits, cash and bank balances		45,931	49,007
Tax Recoverable		11	164
Total current assets		92,813	82,007
Total assets		1,666,827	1,671,314
Liabilities			
Current liabilities			
Trade payables		50,541	33,026
Accruals and other payables		15,521	17,822
Amounts due to corporate shareholder in a subsidiary	A7	309,364	306,686
Current tax liabilities	,	4,417	4,439
Total current liabilities		379,843	361,973
Net current liabilities		(287,030)	(279,966)
Total assets less current liabilities		1,286,984	1,309,341
Non-current liabilities			
Deferred tax liabilities		114,688	123,672
Amounts due to corporate shareholder in a subsidiary	A7	297,832	293,534
Trade payables		22,285	22,350
Accruals and other payables		2,108	2,112
Provisions		13,704	13,533
		450,617	455,201
Net assets		836,367	854,140
Equity			
Capital		488,975	488,975
Other reserves		255,376	258,388
Retained earnings/(accumulated losses)		(68,584)	(55,703)
Equity attributable to owners of the Company		675,767	691,660
Non-controlling interest		160,600	162,480
Total Equity		836,367	854,140
Net assets per share (RM)		0.76	0.78

The unaudited condensed consolidated statement of financial position should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2018 and the accompanying explanatory notes.

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UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

ONAUDITED CONDENSED CONSOLIDATED STA	← Attributable to Equity Holders of the Company						-		
	Capital RM'000	Warrants reserve RM'000	-distributable - Capital contribution RM'000	Share- based payment reserves RM'000	Foreign exchange reserve RM'000	Accumulated losses RM'000	Total RM'000	Non- controlling interest RM'000	Total Equity RM'000
As at 1 January 2019	488,975	198,914	81,682	821	(23,029)	(55,703)	691,660	162,480	854,140
Loss for the financial year Other comprehensive expense, net of tax - Foreign currency translation	-	-	-	-	(3,012)	(12,881)	(12,881)	126 (2,006)	(12,755) (5,018)
Total comprehensive expense for the financial period	-	-	-	-	(3,012)	(12,881)	(15,893)	(1,880)	(17,773)
As at 31 Mar 2019	488,975	198,914	81,682	821	(26,041)	(68,584)	675,767	160,600	836,367

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2018 and the accompanying explanatory notes.

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UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

		←						-		
		Capital RM'000	Warrants reserve RM'000	Capital contribution RM'000	Share- based payment reserves RM'000	Foreign exchange reserve RM'000	Accumulated losses RM'000	Total RM'000	Non- controlling interest RM'000	Total Equity RM'000
As at 1 January 2018		488,975	198,914	14,403	821	(26,396)	(13,976)	662,741	175,146	837,887
Loss for the financial year Other comprehensive income, net of tax		-	-	-	-	-	(41,727)	(41,727)	(14,298)	(56,025)
- Foreign currency translation		-	-	-	-	3,367	-	3,367	1,632	4,999
- Gain from extinguishment of debt		-	-	67,279	-	-	-	67,279	-	67,279
Total comprehensive income/(expense) for the year	-	-	-	67,279	-	3,367	(41,727)	28,919	(12,666)	16,253
As at 31 Dec 2018		488,975	198,914	81,682	821	(23,029)	(55,703)	691,660	162,480	854,140

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2018 and the accompanying explanatory notes.

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UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	Unaudited 3 months 31 Mar 19 RM'000	Unaudited 3 months 31 Mar 18 RM'000
Cash flows from operating activities		
Loss before tax	(20,116)	(40,873)
Adjustments for:-		
Depreciation of property, plant and equipment	15,044	19,612
Unrealised foreign exchange loss, net	5,451	16,958
Finance cost	15,630	12,437
Finance income	(410)	(412)
Write off of inventory	83	-
Write off of property, plant and equipment	9	-
	15,691	7,722
Changes in working capital:		
Inventories	1,983	443
Prepayment and other receivables	(1,859)	1,763
Trade receivables	(14,133)	(4,671)
Trade payables	18,694	4,675
Other payables and accruals	(2,883)	(2,934)
Amount due to corporate shareholder in a subsidiary	(739)	-
Cash flows generated from operating activities	16,754	6,998
Income tax refund/(paid)	153	(11)
Net cash generated from operating activities	16,907	6,987
Cash flows from investing activities		
Purchases of property, plant and equipment	(20,711)	(7,518)
Finance income received	377	412
Advances to corporate shareholder	-	(6)
Movement in restricted cash	(75)	(302)
Net cash used in investing activities	(20,409)	(7,414)
Net (decrease)/increase in cash and cash equivalents	(3,502)	(427)
Cash and cash equivalents at the beginning of the period	49,007	27,519
Exchange difference on cash and cash equivalents	426	(1,220)
	45,931	25,872

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PART A - EXPLANATORY NOTES PURSUANT TO MALAYSIAN FINANCIAL REPORTING STANDARDS ("MFRS") 134 - INTERIM FINANCIAL REPORTING

A1. BASIS OF PREPARATION

The unaudited condensed consolidated financial statements have been prepared in accordance with Malaysian Financial Reporting Standards ("MFRS") 134, Interim Financial Reporting issued by Malaysian Accounting Standards Board ("MASB") and Paragraph 9.22 of the Main Market Listing Requirements ("MMLR") of Bursa Malaysia Securities Berhad ("Bursa Securities"). The unaudited condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements for the financial year ended 31 December 2018 and the accompanying notes attached to the unaudited condensed consolidated financial statements.

The explanatory notes attached to unaudited condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the financial year ended 31 December 2018.

The accounting policies and methods of computation adopted by the Group in these unaudited condensed consolidated financial statements are consistent with those adopted in the audited consolidated financial statements for the financial year ended 31 December 2018 except for those standards, amendments and interpretations which are effective from the annual period beginning on or after 1 January 2019. The changes in accounting policies are also expected to be reflected in the Group's consolidated financial statements as at and for the financial year ending 31 December 2019. The adoption of these standards, amendments and interpretations has no material impact to these unaudited condensed consolidated financial statements, other than as disclosed below:-

A2. SIGNIFICANT CHANGES IN ACCOUNTING POLICIES

- (a) Standards, amendments to published standards and interpretation that are applicable to the Group but not yet effective:
 - Financial year beginning on or after 1 January 2019:

MFRS 16

 Leases

 IC Interpretation 23

 Uncertainty over Income Tax Treatments

Annual improvement to MFRS 2015-2017 cycle
 Annual improvement to MFRS 2015-2017 cycle
 Amendments to MFRS 123 'Borrowing Costs'
 Amendments to MFRS 112 'Income Taxes'

(ii) Financial year beginning on or after 1 January 2020:

• Amendments to MFRS 101 Presentation of Financial Statements

Amendments to MFRS 108
 Accounting Policies, Changes in Accounting Estimates and Errors

Amendments to MFRS 134
 Interim Financial Reports

Amendments to MFRS 137
 Provisions, Contingent Liabilities and Contingent Assets

Amendments to MFRS 6 Exploration and Evaluation of Mineral Resources

Amendments to IC Interpretation 22
 Foreign Currency Transaction and Advance Consideration

The Group plans to apply the abovementioned accounting standards, amendments and interpretations:

- from the annual period beginning on 1 January 2019 for those accounting standards that are effective for annual periods beginning on or after 1 January 2019.
- from the annual period beginning on 1 January 2020 for those accounting standards that are effective for annual periods beginning on or after 1 January 2020.

A3. AUDITORS' OPINION ON PRECEDING ANNUAL FINANCIAL STATEMENTS

The Group's consolidated financial statements for the financial year ended 31 December 2018 were not subject to audit qualification.

A4. SEASONALITY OR CYCLICALITY OF OPERATIONS

The Group's operations are not affected by any seasonal or cyclical factors.

A5. INDIVIDUALLY SIGNIFICANT ITEMS

There are no other significant or unusual items affecting the assets, liabilities, equity, net income or cash flows of the Group on the current financial period under review.

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A6. MATERIAL CHANGES IN ESTIMATES

There were no significant changes in estimates that have material effect on the current financial period under review.

A7. BORROWING, DEBT AND EQUITY SECURITY

(I) BORROWING

	As at 31 Mar 2019							
	Long	term	Short	term	Total bo	Total borrowings		
Amount due to corporate shareholder in a subsidiary	*Foreign denomination	RM denomination	*Foreign denomination	RM denomination	*Foreign denomination	RM denomination		
Unsecured	72,980	297,832	75,806	309,364	148,786	607,196		
			As at 31	Dec 2018				
	Long	term	Short	term	Total borrowings			
Amount due to corporate shareholder in a subsidiary	*Foreign denomination	RM denomination	*Foreign denomination	RM denomination	*Foreign denomination	RM denomination		
Unsecured	70,927	293,534	74,106	306,686	145,033	600,220		

^{*}The unsecured borrowings are denominated in United States Dollars ("USD") and translated at the rate of 4.0810 (2018: 4.139).

There was a repayment of interest on deferred consideration and drawdowns of borrowings made during the 3 months financial period ended 31 Mar 2019. The amount due to corporate shareholder in a subsidiary has the following interest exposures and repayment terms:

Amount	<u>Interest</u>	Repayment terms
RM'000		
179,750	Ranging from 10% to 14%	No fixed repayment period
244,145	5%	Due in 2019
57,539	Interest free	Due in 2019
66,441	4.86%	Due in 2036
20,428	Interest free	Due in 2036
7,679	Interest free	Repayable on demand
1,586	5%	Due in 2023
355	Interest free	Due in 2023
29,273	Interest free	No fixed repayment period

(II) EQUITY

There were no movements in the issued and paid-up capital of the Company during the current period.

A8. DIVIDEND PAID

There was no dividend declared or paid during the current financial period ended 31 Mar 2019.

A9. MATERIAL EVENTS SUBSEQUENT TO THE END OF THE YEAR

There were no material events after the interim period that have not been reflected in the unaudited condensed consolidated financial statements.

A10. CHANGES IN THE COMPOSITION OF THE GROUP

There were no changes in the composition of the Group during the current financial period ended 31 Mar 2019.

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A11. CONTINGENT LIABILITIES OR CONTINGENT ASSETS

There were no contingent liabilities or contingent assets as at 31 Mar 2019.

A12. COMMITMENT

(I) CAPITAL COMMITMENTS FOR THE PURCHASE OF PROPERTY, PLANT AND EQUIPMENT:

	Unaudited	Audited
	As at 31 Mar 19	As at 31 Dec 18
	RM'000	RM'000
Authorised but not contracted for	10,759	32,934
Contracted but not provided for	65,896	48,977
	76,655	81,911

(II) OPERATING LEASE COMMITMENTS

The Group has operating lease commitments related to its non-cancellable operating leases for offices. The future aggregate minimum lease payments under these operating leases are as follows:

	Unaudited	Audited
	As at 31 Mar 19	As at 31 Dec 18
	RM'000	RM'000
< 1 year	185	1,929
1 – 2 years	<u> </u>	152
	185	2,081

(III) According to the production contracts for four fields in Kazakhstan, the Group is obligated to perform minimum work program during the life of the production contracts. Set out below is the commitment for the minimum work program:

	Unaudited As at 31 Mar 19 RM'000	Audited As at 31 Dec 18 RM'000
< 1 year	262,048	134,989
1 – 2 years	223,019	591,461
2 – 5 years	290,994	814,124
> 5 years		2,218,666
	1,534,146	3,759,240

The minimum work program includes capital expenditure of RM 191 million (2018: RM 829 million) to be incurred over the life of the production contracts expiring in 2036. Other commitments represent mainly direct operation and maintenance costs of wells and related facilities.

PART B: ADDITIONAL NOTES TO REQUIREMENTS UNDER CHAPTER 9 OF THE BURSA MALAYSIA SECURITIES BERHAD'S LISTING REQUIREMENTS

B1. OPERATING SEGMENTS

Operating segments are represented in respect of the Group's business segments. The Group has activities in the following principal areas:

OIL AND GAS

The oil and gas operating segment consists of the exploration, development, production and sales of oil and other petroleum products in the Republic of Kazakhstan.

All revenue of the operating segment is contributed by external customers. The major customer, Euro Asian Oil SA ("Euro Asian") is one the largest trading companies in Mangystau region of Western Kazakhstan.

INVESTMENT HOLDING

The investment holding segment's main activity is to hold the investment in Emir-Oil Concession Block with awarded Exploration and Production Contracts up to year 2036.

B1. OPERATING SEGMENTS (CONT'D)

(I) SUMMARISED STATEMENT OF COMPREHENSIVE INCOME

	INDIVIDUAL QUARTER			INDIVIDUAL QUARTER		ATIVE RTER	CUMULATIVE QUARTER		
	Unaudited for the quarter ended 31 Mar 19		Unaudited for the quarter ended 31 Mar 18		Unaudited for the year ended 31 Mar 19		Unaudited for the year ended 31 Mar 18		
Revenue	Oil & Gas RM'000 50,774	Investment Holdings RM'000	Oil & Gas RM'000 42,481	Investment Holdings RM'000	Oil & Gas RM'000 50,774	Investment Holdings RM'000	Oil & Gas RM'000 42,481	Investment Holdings RM'000	
Results Operating expenses	(48,496)	(1,723)	(52,022)	(2,349)	(48,496)	(1,723)	(52,022)	(2,349)	
Finance expense, net	(9,324)	(11,347)	(8,057)	(20,926)	(9,324)	(11,347)	(8,057)	(20,926)	
Profit/(loss) before taxation Income tax	(7,046)	(13,070)	(17,598)	(23,275)	7,046	(13,070)	(17,598)	(23,275)	
(expenses)/benefit	7,361	-	13,610	(18)	7,361	-	13,610	(18)	
(Loss)/profit for the financial period	315	(13,070)	(3,988)	(23,293)	315	(13,070)	(3,988)	(23,293)	

The amounts are denominated in United States Dollars ("USD") and translated at an average rate of 4.080 (2018: 4.036).

(II) SUMMARISED STATEMENT OF FINANCIAL POSITION

	Unaudited as at 31 Mar 19		Audited as at 31 Dec 18	
	Oil & Gas RM'000	Investment Holdings RM'000	Oil & Gas RM'000	Investment Holdings RM'000
Non-current assets	1,573,997	17	1,589,288	19
Current assets	73,252	19,561	60,964	21,043
Current liabilities	(377,130)	(2,713)	(361,054)	(919)
Non-current liabilities	(241,434)	(209,183)	(455,201)	` -
Net assets	1,028,685	(192,318)	833,997	20,143
			·	
Accumulated non-controlling interest	_	160,600		162,480

The amounts are denominated in United States Dollars ("USD") and translated at the closing rate of 4.081 (2018: 4.139).

B2. OVERALL REVIEW OF GROUP'S FINANCIAL PERFORMANCE

(I) COMPARING WITH PRECEDING YEAR QUARTER RESULTS

	INDIVIDUAL	INDIVIDUAL	CUMULATIVE	CUMULATIVE
	QUARTER	QUARTER	QUARTER	QUARTER
	Unaudited	Unaudited	Unaudited	Unaudited
	for the	for the	for the	for the
	quarter	quarter	year	year
	ended	ended	ended	ended
	31 Mar 19	31 Mar 18	31 Mar 19	31 Mar 18
	RM'000	RM'000	RM'000	RM'000
Revenue Operating expenses EBITDA Loss before tax Loss after tax	50,774	42,481	50,774	42,481
	(50,219)	(54,371)	(50,219)	(54,371)
	15,599	7,722	15,599	7,722
	(20,116)	(40,873)	(20,116)	(40,873)
	(12,755)	(27,281)	(12,755)	(27,281)

B2. OVERALL REVIEW OF GROUP'S FINANCIAL PERFORMANCE (CONT'D)

(I) COMPARING WITH PRECEDING YEAR QUARTER RESULTS (CONT'D)

The Group's revenue of RM 50.8 million for the first quarter ended 31 March 2019 is higher than the RM 42.5 million recorded in the same quarter of 2018 by RM 8.3 million or 19.5%, even though the production for the first quarter of 2019 of 2,800 bopd is lower as compared to 2,900 bopd in the first quarter of 2018.

The Group recognises revenue for export crude at custody transfer point on Free on Board (FOB). Higher production but lower revenue was recorded in the first quarter 2018 as part of revenue in the first quarter 2018 had been deferred to second quarter 2018 due to tight shipment schedule.

In addition to the above, as the Group's revenue is mainly in USD Dollar, the strong USD Dollar to Ringgit in the first quarter 2019 as compared to lower exchange rate in the first quarter 2018 had also contributed to higher revenue in Ringgit for group reporting.

As the cost optimising efforts continue, the operating expenses (exclude DD&A) such as distribution expenses, employee compensation costs and general and administrative expenses have decreased. The purchase, services and other direct costs have increased in the current quarter as compared to the first quarter 2018 mainly due to increased activities of workover and repair and maintenance of production equipment.

Depreciation, depletion and amortization (DD&A) for the current quarter has decreased by 23.3% (from RM 19.6 million to RM 15.0 million), mainly due to increase in reserves and hence lower unit of production rates.

As a result of higher revenue and lower operating expenses, the Group recorded Earnings before Interest, Tax, Depreciation and Amortisation (EBITDA) of RM 15.6 million in the first quarter of 2019 as compared to RM 7.7 million in the first quarter of 2018.

The Finance Cost of RM 21.1 million in the first quarter 2019 consists of unrealised FOREX Loss of RM 5.5 million and RM 15.6 million interest payable to corporate shareholder and other finance cost.

The Group recorded Loss before Tax of RM 20.1 million in the first quarter 2019, compared to Loss before Tax of RM 40.9 million in the first quarter 2018, the loss has been decreased by RM 20.8 million, or 50.8%.

Currently, the Group's net asset per share stands at RM 0.76 as compared to the closing market price of RM 0.24 per share on 24 May 2019.

(II) COMPARING WITH IMMEDIATE PRECEDING QUARTER RESULTS

	CURRENT QUARTER Unaudited for the period ended 31 Mar 19 RM'000	IMMEDIATE PRECEDING QUARTER Audited for the period ended 31 Dec 18 RM'000
Revenue Operating expenses	50,774 (50,219)	69,297 (50,750)
EBITDA (Loss)/Profit before tax Loss after tax	15,599 (20,116) (12,755)	20,165 3,469 (15,039)

The Group's revenue for the current quarter under review has decreased by 26.7% or RM 18.5 million from RM 69.3 million in the fourth quarter 2018 to RM 50.8 million in the first quarter 2019, attributed by lower production of 2,800 bopd in the first quarter 2019 as compared to fourth quarter production of 3,100 bopd.

For the current quarter under review, operating expenses recorded slightly lower compared with immediate, preceding quarter. The Group has recorded a decrease of 22.6% (RM 4.6 million) in Earnings before Interest, Tax, Depreciation and Amortisation (EBITDA) as compared to RM 20.2 million in the fourth quarter of 2018.

For the current quarter, the Group has reported Loss before Tax of RM 20.1 million and Loss after Tax of RM 12.8 million compared to the fourth quarter 2018 Profit before Tax of RM 3.5 million and Loss after Tax of RM 15.0 million.

B3. MATERIAL CHANGE IN PROFIT BEFORE TAXATION

The Group recorded a loss before taxation of RM 20.1 million in the current three months period while in the corresponding three months period ended 31 March 2018, the Group recorded a loss of RM 40.9 million.

B4. PROSPECT

Throughout 2019, we will continue our efforts to strengthen our core business through the following clear goals: i) Increase oil production from existing wells; ii) Reduce production cost; iii) Mature our development-ready fields into commercial production licenses; and iv) Conduct strategic exploration drilling, studies and geological modelling.

We have made good progress in our 2 development fields (North Kariman and Yessen) that are close to obtaining Commercial Production Licenses. We have received a Trial Production Period (TPP) License for the North Kariman field for 15 months, commencing from October 2018 until end of 2019. This has allowed us to put 2 wells in the North Kariman field (North Kariman-1 and North Kariman-2) on continuous production throughout the trial period. This TPP represents the final step of the process to obtain a Commercial Production License for the North Kariman field. As for the Yessen Field, we are working towards obtaining a TPP License in 2H of 2019 that would allow us to produce continuously from two discovery wells, Yessen-1 and Yessen-2.

Well problem analysis has been an essential part of our efforts to improve our production performance. This involves operational focus to continuously improve our understanding of the reservoir and its dynamics with surface facilities and utilized ESPs, which would allow us to further identify opportunities to increase production levels from existing wells. Most of our attention and optimization efforts to date have been in the Kariman Field. Moving forward, we are poised to conduct similar intensive well remediation work in Dolinnoe and Emir Fields. Debottlenecking of surface facilities is currently ongoing, to improve our facilities network to reduce back-pressures in the system to maximize our daily production throughput. Infrastructure developments include hooking up the North Kariman cluster to the main network, preparing surface facilities for the Yessen TPP and improving internal oil and gas transport links.

A water injection pilot program is planned for 2019 for reservoir pressure maintenance in our Kariman Field. We believe that 2019 is a good time period to complete construction of our Central Processing Facility (CPF) which remains an important element of our long-term field development plan.

The exploration drilling of Kariman 16 (K-16) well has been safely and successfully completed. The well is currently undergoing analyses to evaluate its degree of productivity and to quantify the contribution to reserves. Preliminary evaluations are encouraging. In addition, exploration drilling of the Kariman 15 (K-15) well is progressing as planned. K-15 is deemed to have a high chance of success considering that it is relatively close in proximity to the current Kariman Field mining allotment area. For 2019, one exploration well is scheduled, in the Yessen Field. As the current Exploration License would expire in January 2020, work efforts to seek prolongation of the license are underway.

Since assuming operatorship of the Emir Oil asset in May 2017, we have continued to improve the asset performance significantly with limited funding. With improved oil price scenario, the year 2019 looks favourable to secure needed funding to retire financial obligations and pursue a more aggressive development program, consisting of new development wells to increase production and revenue.

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(Incorporated in Malaysia)

B5. RESERVES

The Reserves Assessor, Gaffney, Cline & Associates ("GCA"), has performed an assessment of the Reserves and Resources of the Emir Oil Concession Block, located in Kazakhstan, as at Effective Date of 31 December 2018. This follows on from a similar assessment made by GCA for the previous year.

The Company's 2P Reserves have increased from the previous year's audit, as GCA has allocated 88 MMBOE of 2P Oil and Gas Reserves as at end of 2018. This represents a 9% increase from previous year's audit by GCA. Moving forward, we will pursue our field development goals aggressively such as implementing reservoir pressure maintenance programs, drilling new development wells, and removing any surface facilities bottlenecks, leading to further increase of both our 2P Oil and Gas Reserves and daily production rates.

As at 31 December 2018, the gross reserves (100% basis) of Emir-Oil Concession Block are summarised in the table below:

(I) OIL AND LIQUEFIED PETROLEUM GAS (LPG)

	OIL RESERVES (MMSTB)				
	<u>1P</u>	<u>1P</u> 2P			
FIELD	((PROVED +		
	(DDOVED	(PROVED +	PROBABLE +		
	(PROVED RESERVES)	PROBABLE RESERVES)	<u>POSSIBLE</u> RESERVES)		
Kariman	12.416	49.990	77.282		
Dolinnoe	7.743	15.590	25.369		
Aksaz	0.245	1.440	2.746		
Yessen	2.448	4.970	7.820		
Emir	1.791	3.310	5.621		
Total	24.643	75.300	118.838		

(II) GAS

	GA	GAS RESERVES (BSCF)				
FIELD	1P (PROVED RESERVES)	<u>2P</u> (PROVED + PROBABLE RESERVES)	3P (PROVED + PROBABLE + POSSIBLE RESERVES)			
Kariman	4.612	26.410	39.051			
Dolinnoe	19.835	31.284	52.439			
Aksaz	2.594	18.090	40.549			
Yessen	1.546	2.312	4.047			
Emir	0.502	0.738	1.494			
Total	29.089	78.834	137.580			

(III) OIL, LPG AND GAS

	OIL AND GAS RESERVES (MMBOE)				
	<u>1P</u> <u>2P</u>				
<u>FIELD</u>		(PROVED +	<u>(PROVED +</u> PROBABLE +		
	(PROVED	PROBABLE	POSSIBLE		
	<u>RESERVES)</u>	<u>RESERVES)</u>	<u>reserves)</u>		
Kariman	13.184	54.392	83.791		
Dolinnoe	11.048	20.804	34.109		
Aksaz	0.677	4.455	9.504		
Yessen	2.706	5.355	8.495		
Emir	1.875	3.433	5.870		
Total	29.490	88.439	141.769		

B6. STATUS OF UTILISATION OF PROCEEDS RAISED FROM CORPORATE PROPOSAL

	Proposed Utilisation	Actual Utilisation
Purpose of Utilisation	RM'000	RM'000
Acquisition of the target company/asset	710,625	580,528
Working capital		
 Remuneration of the management team 	15,459	13,380
 Pre-IPO office and corporate expenses 	611	25,646
- Others	26,475	34,663
Estimated listing expenses	26,000	26,795

B7. PROFIT FORECAST AND GUARANTEE

The Group has not announced or disclosed any profit forecast and guarantee in any public documents.

B8. PURCHASE OR DISPOSAL OF QUOTED SECURITIES

There were no purchase or disposal of quoted securities during the financial period ended 31 Mar 2019.

B9. SALE OF UNQUOTED INVESTMENTS AND/OR PROPERTIES

There were no sale of unquoted investment and /or properties during the financial period ended 31 Mar 2019.

B10. FINANCIAL INSTRUMENTS WITH OFF-BALANCE SHEET RISK

There were no financial instruments with material off-balance sheet risk as at 31 Mar 2019.

B11. MATERIAL LITIGATION

There were no material litigations as at 31 Mar 2019.

B12. EARNINGS PER SHARE

(I) BASIC LOSS PER ORDINARY SHARE

The calculation of basic loss per ordinary share as at 31 Mar 2019 was based on the loss attributable to ordinary shareholders and a weighted average number of ordinary shares outstanding, as follows:-

	INDIVIDUAL QUARTER Unaudited	INDIVIDUAL QUARTER Unaudited	CUMULATIVE QUARTER Unaudited	CUMULATIVE QUARTER Unaudited
	for the quarter	for the quarter	for the year	for the vear
	ended	ended	ended	ended
	31 Mar 19 RM'000	31 Mar 18 RM'000	31 Mar 19 RM'000	31 Mar 18 RM'000
Loss after taxation attributable to owner of				
the Company	(12,881)	(21,029)	(12,881)	(21,029)
Weighted average number of ordinary shares	1,096,413	1,096,413	1,096,413	1,096,413
Basic loss per ordinary share (RM)	(0.01)	(0.02)	(0.01)	(0.02)
Diluted loss per ordinary share (RM)	(0.01)	(0.02)	(0.01)	(0.02)

(II) DILUTED EARNINGS/(LOSS) PER ORDINARY SHARE

Diluted earnings/(loss) per ordinary shares is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, adjusted for own shares held, for the effect of all dilutive potential ordinary shares, which comprises of free convertible warrants granted to the shareholders.

The assumed conversions from the exercise of warrants of the ordinary shares would be anti-dilutive.

B13. LOSS BEFORE TAXATION

	INDIVIDUAL QUARTER	INDIVIDUAL QUARTER	CUMULATIVE QUARTER	CUMULATIVE QUARTER
	Unaudited for the	Unaudited for the	Unaudited for the	Unaudited for the
	quarter	quarter	year	year
	ended 31 Mar 19 RM'000	ended 31 Mar 18 RM'000	ended 31 Mar 19 RM'000	ended 31 Mar 18 RM'000
Loss before taxation is arrived after charging/(crediting):				
Interest income from deposits with licensed banks	377	375	377	375
Other finance income	33	37	33	37
Foreign exchange gain/(loss), net Interest expenses on loan from corporate	(5,451)	(16,958)	(5,451)	(16,958)
shareholder in a subsidiary	(9,039)	(7,700)	(9,039)	(7,700)
Interest expenses on deferred consideration	(6,288)	(4,194)	(6,288)	(4,194)
Other finance cost	(303)	(543)	(303)	(543)

B14. INCOME TAX EXPENSES

	INDIVIDUAL QUARTER	INDIVIDUAL QUARTER	CUMULATIVE QUARTER	CUMULATIVE QUARTER
	Unaudited for the quarter ended	Unaudited for the quarter ended	Unaudited for the year ended	Unaudited for the year ended
	31 Mar 19 RM'000	31 Mar 18 RM'000	31 Mar 19 RM'000	31 Mar 18 RM'000
Current income tax Malaysian income tax:				
- Current period/year Foreign income tax:	-	(18)	=	(18)
- Current year Deferred income tax:	6,428	-	6,428	-
- Origination and reversal of temporary difference	933	13,610	933	13,610
	7,361	13,592	7,361	13,592

In the current year, the income tax is calculated at the statutory tax rate of 24% (2018: 24%) of the estimated assessable profit for the year.

BY ORDER OF THE BOARD CHEN BEE LING (MAICSA 7046517) TAN LAI HONG (MAICSA 7057707)

COMPANY SECRETARIES27 MAY 2019